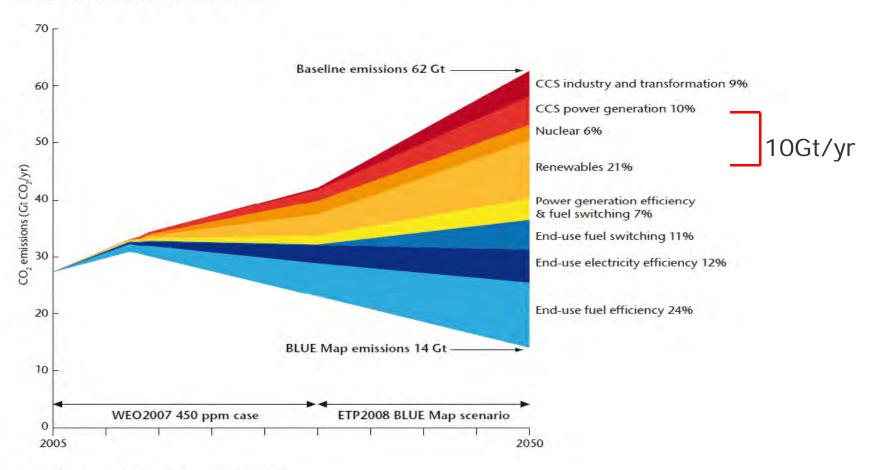


# Accelerating the deployment of CO2 Capture and Storage

EPPM CCS seminar Bangkok 17th of November 2009 Björn Berger, Statoil

Figure 1: CCS delivers one-fifth of the lowest-cost GHG reduction solution in 2050



Source: IEA, Energy Technology Perspectives (2008a).

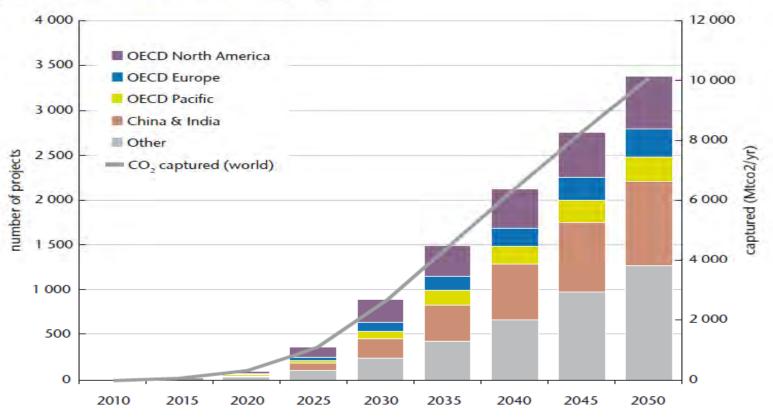
KEY POINT: Without CCS, overall costs to halve CO2 emissions levels by 2050 increase by 70%.

Source: IEA: Technology Roadmap Carbon capture and storage, 20



#### Who has to do what?

Figure 4: Global deployment of CCS 2010–2050 (CO<sub>2</sub> captured and number of projects)

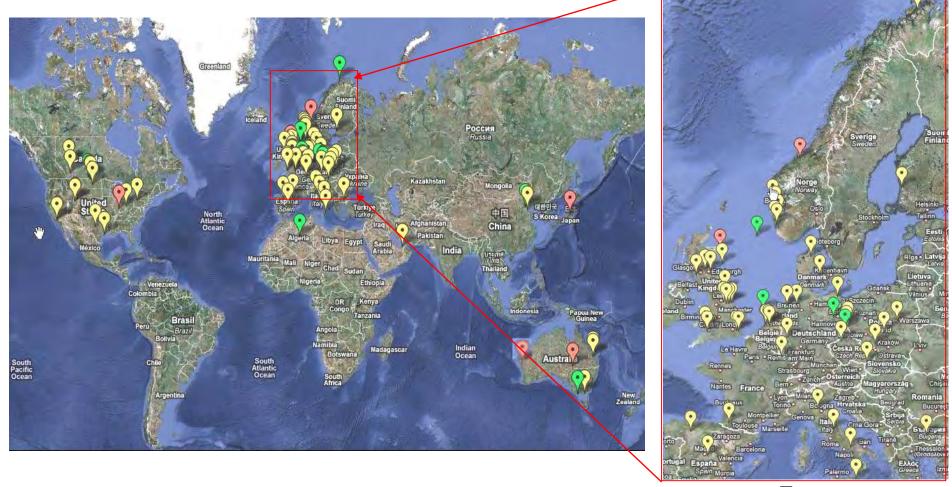


Source: IEA: Technology Roadmap Carbon capture and storage, 20



### Numerous CCS paper projects in the power sector

→ Capture cost too high to go ahead?

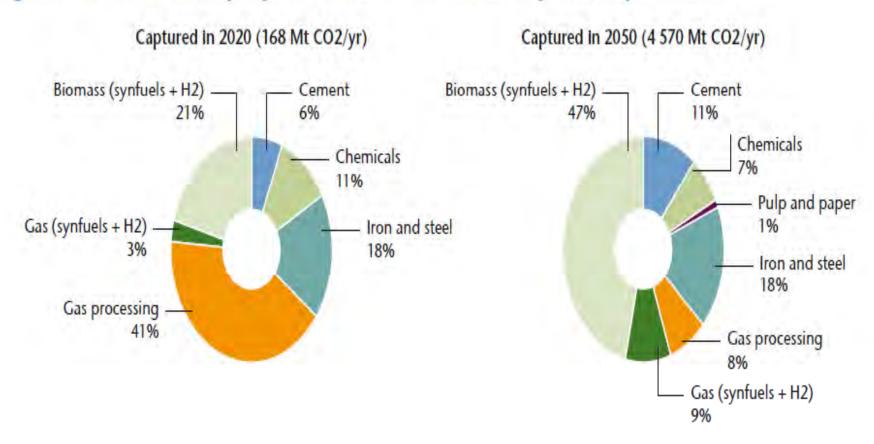


Europe



# Early contribution from gas prosessing is needed

Figure 10: Global deployment of CCS in industry and upstream



Source: IEA: Technology Roadmap Carbon capture and storage, 20



#### The nature's existing storage sites Pure CO<sub>2</sub>-fields & CO<sub>2</sub>-rich natural gas fields Chukchi Peninsula Miller Kamchatka volcanic region North Sea Alberta Basin Kevin Sunburst Primovre<sup>\*</sup> Mátraderecske Vorderrhöhn Wanjinta La Barge Niévre Slawter- Brown Sunrise Mihályi Vichy Four Corners Area Huanghua sag Indian Creek Montmiral Florina (25 occurrences) liyang Sag Paradox Basin Dodan Latera Gordon Creek Jackson Dome Huangqiao Shanshui Basir Central Sahara San Juan Basin Farnham Dome Oujiang sag Yinggeha St John's Pelagian Shelf Huizhou sag Middle East Popocatapetl Volcano Gulf of Thailand Panyu sag SW Sirt Basin West Thailand Coast Masaya & Cerro Negro Volcanos Natuna Irian Jaya Cakerawala Galeras Volcano Sumatran Basin Timor Sea Java Basin **Gas Composition** Carnarvon Basin Caroline 5 - 50% CO. Ladbroke Grove 50 - 100% CO, El Trapial Yolla Taranaki Basin Area with multiple accumulations 1000 Km Scale at Equator

## Operating CCS projects

Source: GCCSI: Global status of CCS, 2009

Name	Started	Туре	Transport	Storage rate
				Mt CO <sub>2</sub> /year
Rangely, USA	1986	NG processing/ EOR Onshore	285km pipeline	1,0
Sleipner, Norway	1996	NG processing Offshore	Direct storage	1,0
Val Verde, USA	1998	NG processing/ EOR Onshore	132km pipeline	1,0
Weyburn, Canada	2000	Synfuel/ EOR Onshore	330km pipeline	2,4
In Salah, Algeria	2004	NG processing Onshore	14km pipeline	1,2
Salt Creek, USA	2006	NG processing/ EOR Onshore	201km pipeline	2,4
Snøhvit, Norway	2008	NG processing	160km pipeline	0,7

### Some projects in operation

Sleipner,

**Norway** 





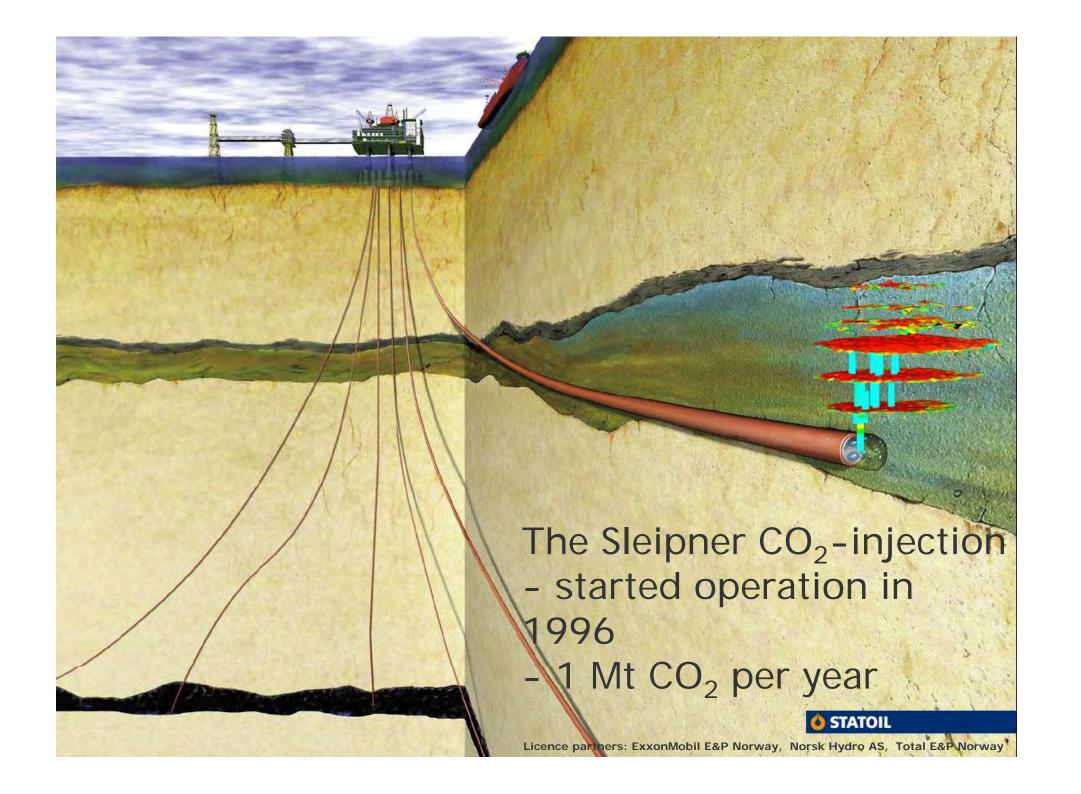
Snøhvit, Norway

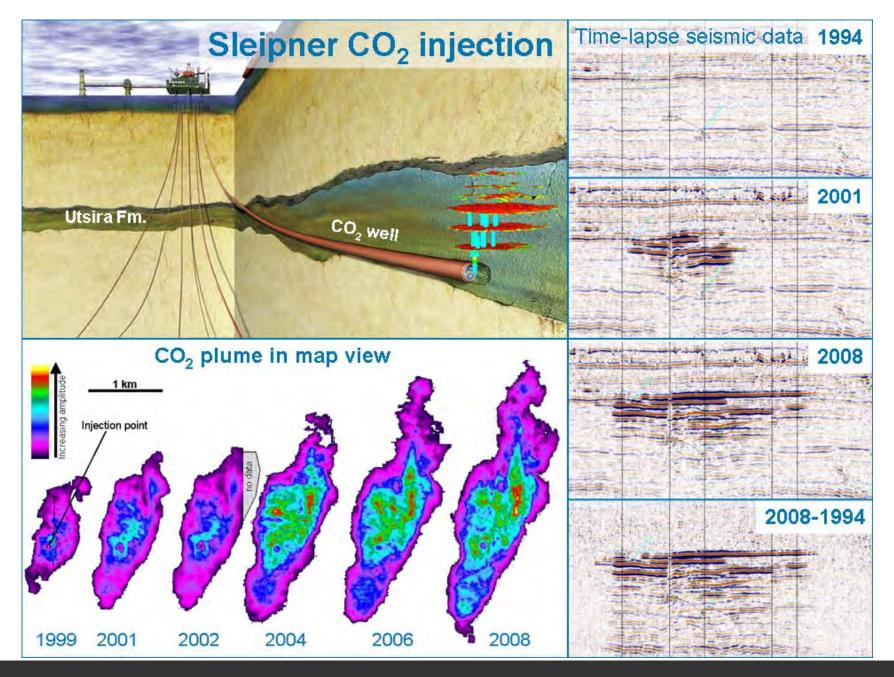


Weyburn, Canada

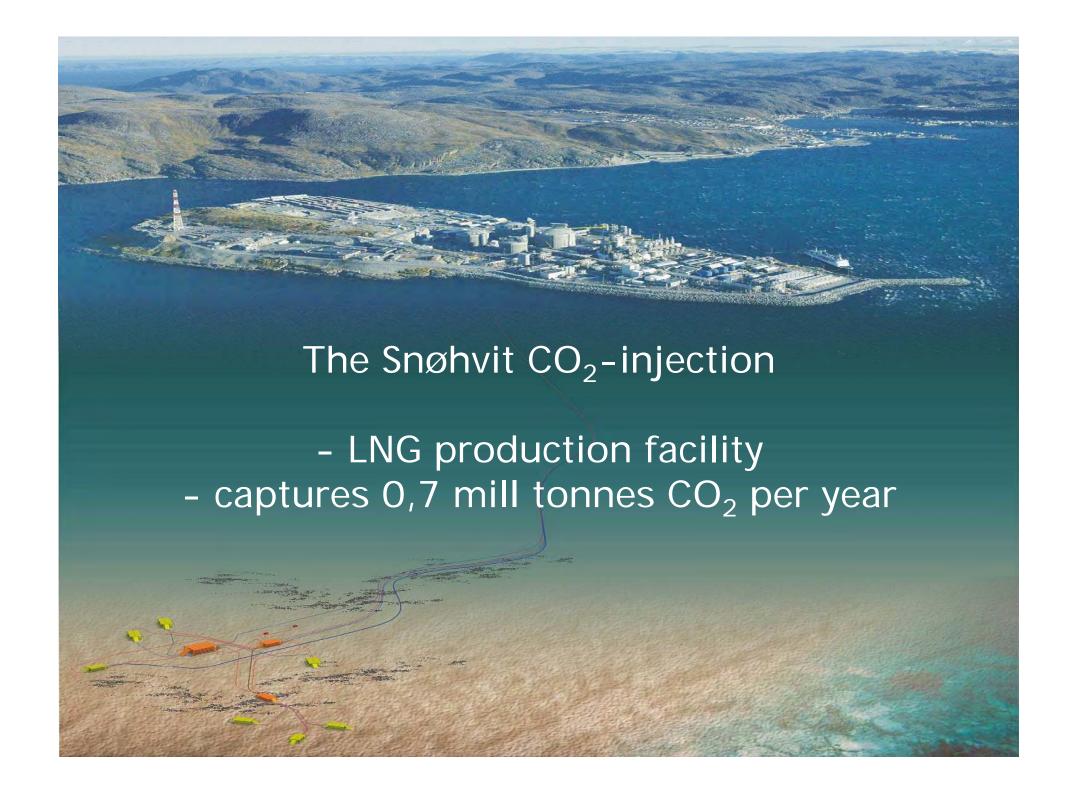












### Snøhvit

CO<sub>2</sub>-capture plant at Melkøya

First CO<sub>2</sub> injected: **22. April 2008** 





## How did Sleipner and Snøhvit happen?

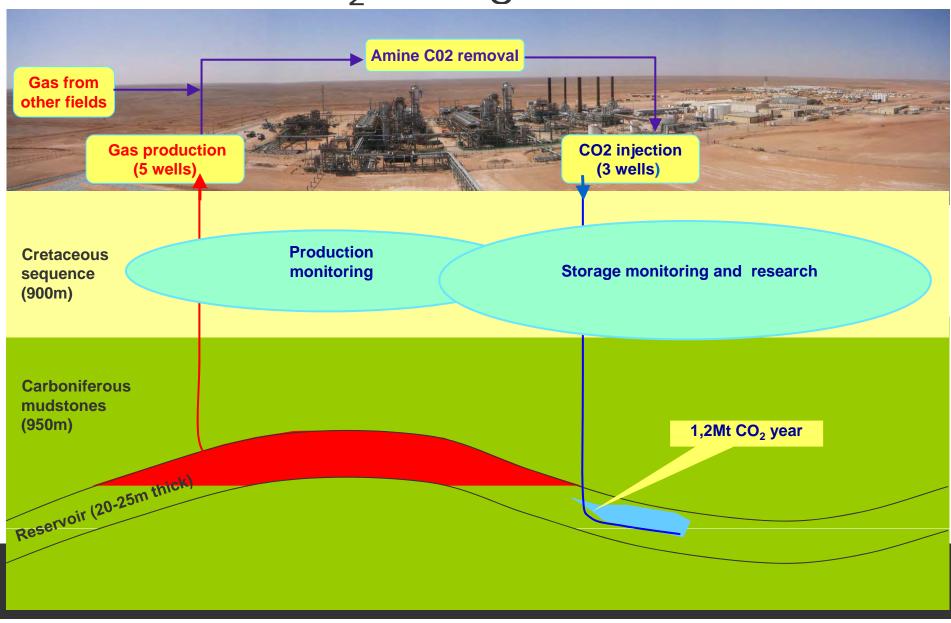
- Licence to operate
- CO<sub>2</sub> had to be removed from natural gas
  - -Capture payed by gas customers
- CO<sub>2</sub> tax offshore Norway
  - -Pays for the compression and injection







## The In Salah CO<sub>2</sub> storage site at Krechba



## The Weyburn-Midale CO<sub>2</sub>-EOR and storage project Regina Weyburn Manitoba Estevan Saskatchewan CANADA USA Montana North Dakota Bismarck



# The Weyburn-Midale $CO_2$ -EOR Projects in Canada (2)



The CO<sub>2</sub>- compressor facility

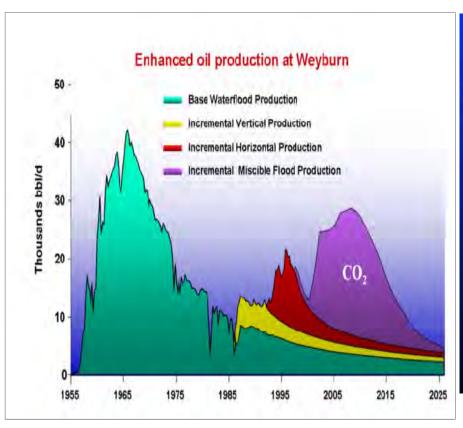


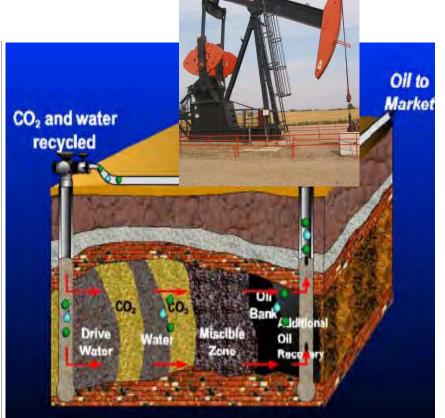
This is where CO<sub>2</sub> arrives after a 320 km pipeline transport from the coal gasification plant with CO<sub>2</sub> capture at Beulah in North Dakota, USA



# The Weyburn-Midale CO<sub>2</sub>-EOR Projects in Canada (1)

(operator ENCANA)







## Challenges and opportunities:





## Roles for government the public & industry How can they work together?





### CCS challenges to overcome

#### Technological



- Technology gaps
- Size
- Capture cost

#### Financial



- •Commercial framework
- Licensing system
- Certification systems

#### Regulatory



- •Global framework:

  oStorage liability
  - oCross-border transport
- Storage site verification

#### Political

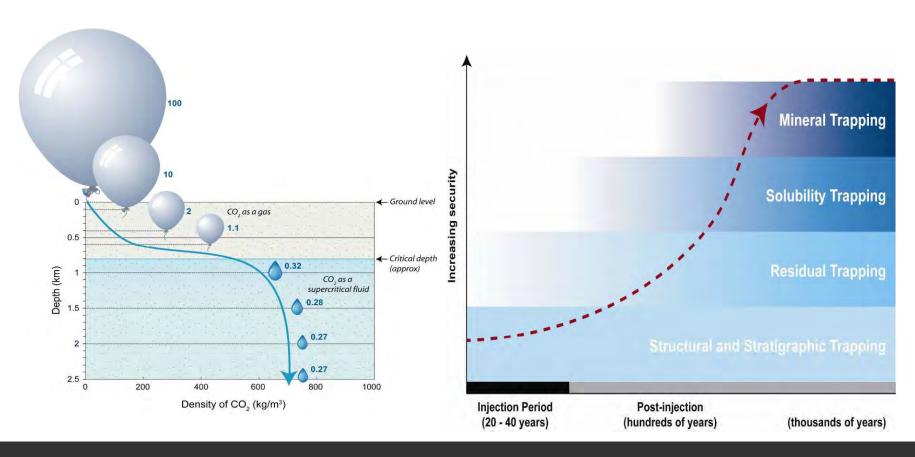


- Public CCS endorsement
- Incentives
- «Take-off subsidies»



### Safe

- Left: The density of CO<sub>2</sub> increases greatly with the depth
- Right: The trapping mechanisms make CO<sub>2</sub>-storage safer over time

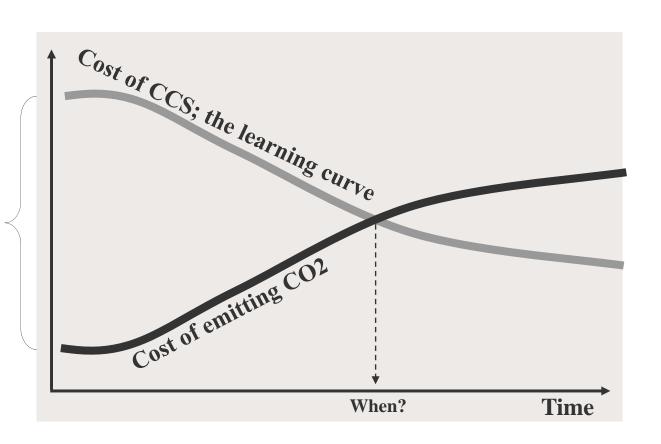




# Economics will decide speed and volume of CCS-deployment

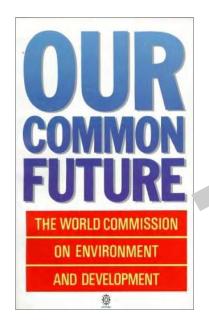
#### Remove cost-gap through:

- -Emission Trading Scheme
- -CO<sub>2</sub>-taxes
- -CO2-EOR income
- -CDM
- -Direct government subsidies
- -Emission limitations





### 18 years since a CO<sub>2</sub>- tax was introduced in Norway

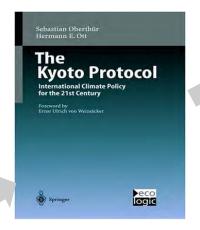


"The Brundtland Report", 1987



Minister
Gro Harlem
Brundtland in
Rio in 1992 (\*)

Norway's Prime



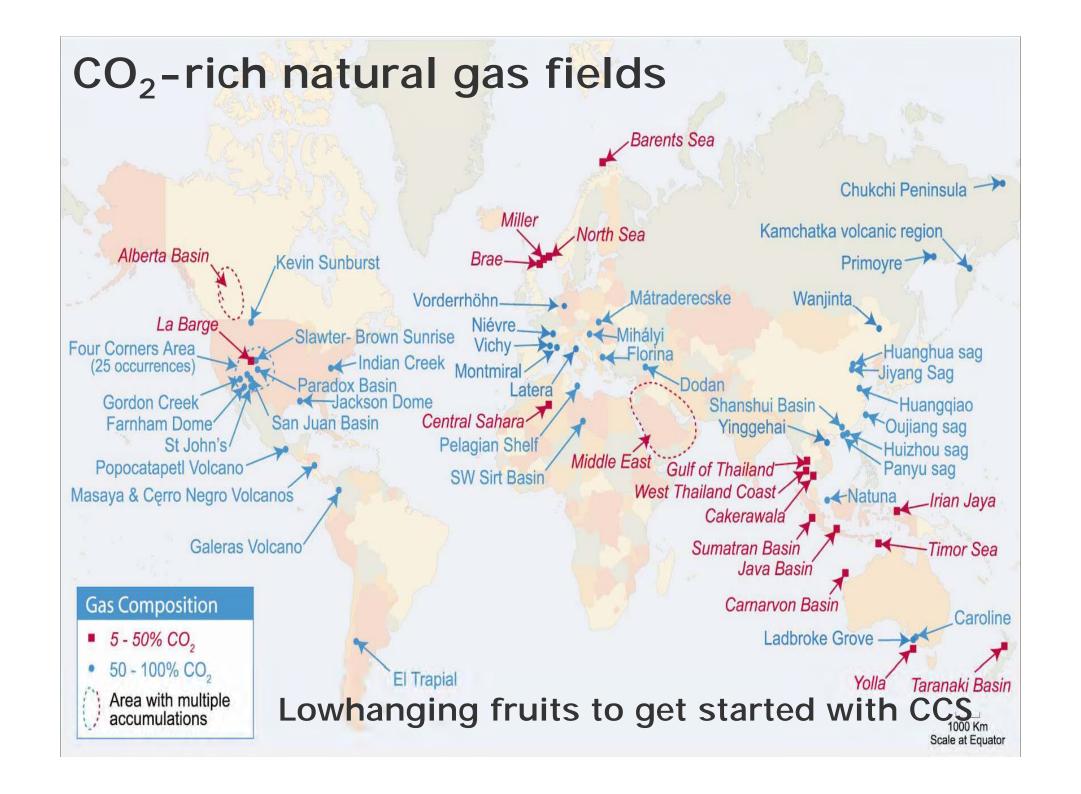
The Kyoto Protocol, 1997



The Kyoto Protocol ratified, 2005

(\*) The Norwegian
government introduced a
CO<sub>2</sub>-tax of about 45 \$/ton
offshore Norway in 1991





# Another opportunity: CO<sub>2</sub> for enhanced oil recovery

→business onshore >>challenge offshore

